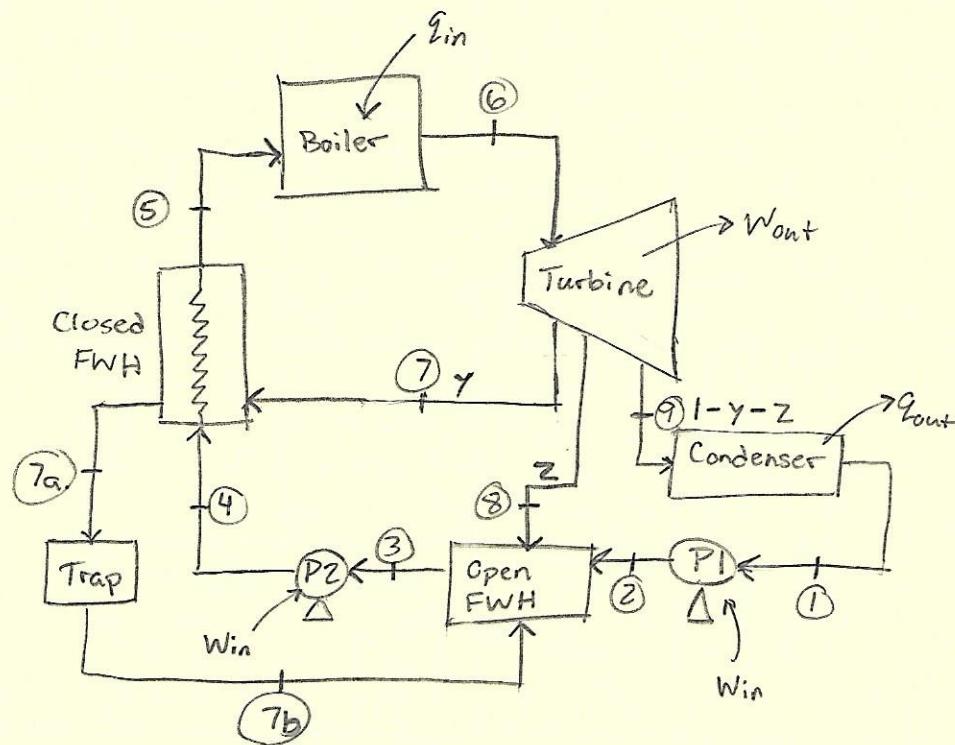


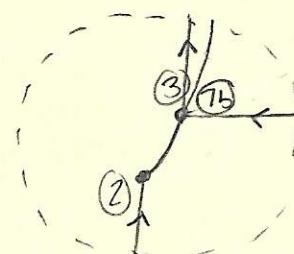
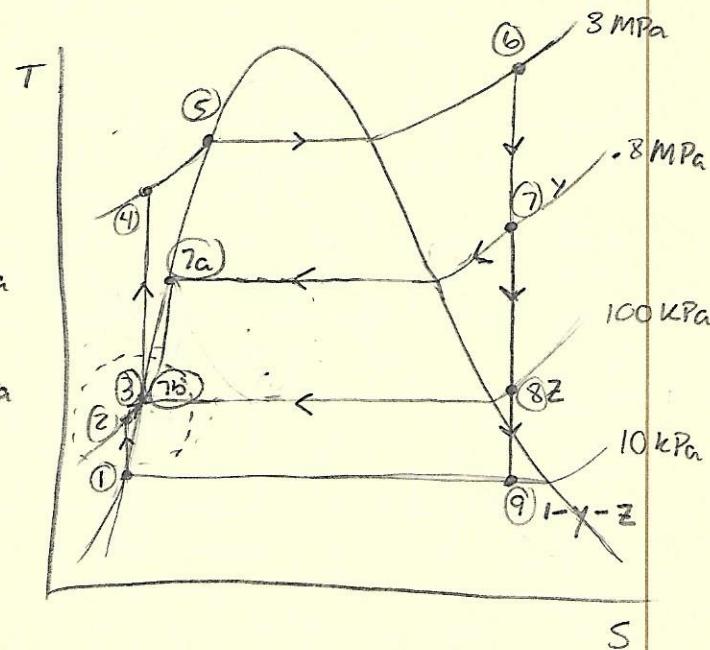
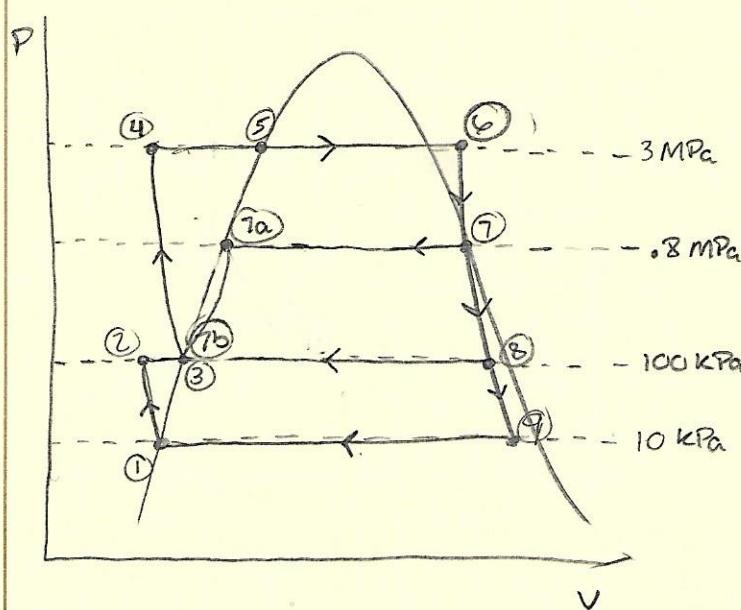
I. Purpose

Determine the thermal efficiency and specific net work for the full Power plant system, as depicted below.

Diagrams



Graphs



1. Sources

Cengel & Boles, Thermodynamics - An Engineering Approach, 8th Edition. McGraw Hill, 2015

Design Considerations

- 1.) Water is pure
- 2.) Assume all pumps and turbines are isentropic and Ideal
- 3.) No heat losses due to pipe lengths and joints
- 4.) All points before pumps must be sat. Liquid

Data and Variables

P = Pressure

y = Fraction of flow moving through ⑦

T = Temperature

z = Fraction of flow moving @ ⑧

h = Enthalpy

\dot{m} = mass flow rate

s = Entropy

η_{TH} = Thermal Efficiency

x = quality

\dot{W} = Power w = specific work

V = Specific Volume

w = specific work

Materials

- Water

Procedure

1. Calculate individual states (find h, s, x)

- State 1 :

$$P_1 = 10 \text{ kPa}$$

$$x_1 = 0$$

$$h_1 = \text{Table A5 (Pg 906)}$$

$$S_1 = \text{Table A5}$$

$$V_1 = V_f = A5$$

- State 2 :

$$P_2 = 100 \text{ kPa}$$

$$S_2 = S_1$$

$$h_2 = v_1(P_2 - P_1) + h_1$$

- State 3 :

$$P_3 = P_2$$

$$x = 0$$

$$V_3 = V_f @ P_3 = A5$$

$$h_3 = h_f @ P_3 = A5$$

$$S_3 = S_f @ P_3 = A5$$

- State 4 :

$$P_4 = 3 \text{ MPa}$$

$$S_4 = S_3$$

$$h_4 = h_3 + v_3(P_4 - P_3)$$

1. Procedure Continued

- state 5:

$$P_5 = P_4$$

$$T_5 =$$

$$h_5 = \text{Table A-5}$$

- state 6:

$$P_6 = P_4 \quad v_6 = A_6$$

$$T_6 = 400^\circ\text{C}$$

$$h_6 = A_6(909)$$

$$S_6 = A_6(909)$$

- State 7: (y)

$$P_7 = .8 \text{ MPa}$$

$$S_7 = S_6$$

$$h_7 = h_6 - v_6(P_6 - P_7)$$

- State 7a: (y)

$$P_{7a} = .8 \text{ MPa}$$

$$x = 0$$

T_{7a} = Interpolate from AS

h_{7a} = Interpolate from AS

- State 7b: (y)

$$P_{7b} = 100 \text{ kPa}$$

$$x_{7b} = 0$$

$$h_{7b} = A_5$$

- State 8: (z)

$$P_8 = 100 \text{ kPa}$$

$$S_8 = S_6$$

$$h_8 = h_6 - v_6(P_6 - P_8)$$

$$x_8 = \frac{S_8 - S_f @ 100 \text{ kPa}}{S_{fg} @ 100 \text{ kPa}} > 1 = \text{sat vapor}$$

- State 9: (1-y-z)

$$P_9 = 10 \text{ kPa}$$

$$S_9 = S_6$$

$$x_9 = \frac{S_9 - S_f @ 10 \text{ kPa}}{S_{fg} @ 10 \text{ kPa}} < 1 = \text{mixture}$$

$$h_9 = h_f @ 10 \text{ kPa} + x_9 h_{fg} @ 10 \text{ kPa}$$

2. Calculate y, z, 1-y-z

$$y = \frac{h_5 - h_4}{h_7 - h_{7a}} = m_{\text{frac}} @ 7, 7a, 7b$$

$$z = \frac{(h_3 - h_2) - y(h_{7b} - h_2)}{(h_8 - h_2)} = m_{\text{frac}} @ 8$$

$$1 - y - z = m_{\text{frac}} @ 2$$

1 Procedure cont.3. calculate W_{net} and η_{Th}

$$W_{net} = W_{out} - W_{in} = [(h_6 - h_7)y + (h_6 - h_8)z + (h_6 - h_9)(1-y-z)] - [(h_4 - h_3)x + (h_2 - h_1)(1-y-z)]$$

$$q_{in} = h_6 - h_5$$

$$\eta_{Th} = \frac{W_{net}}{q_{in}}$$

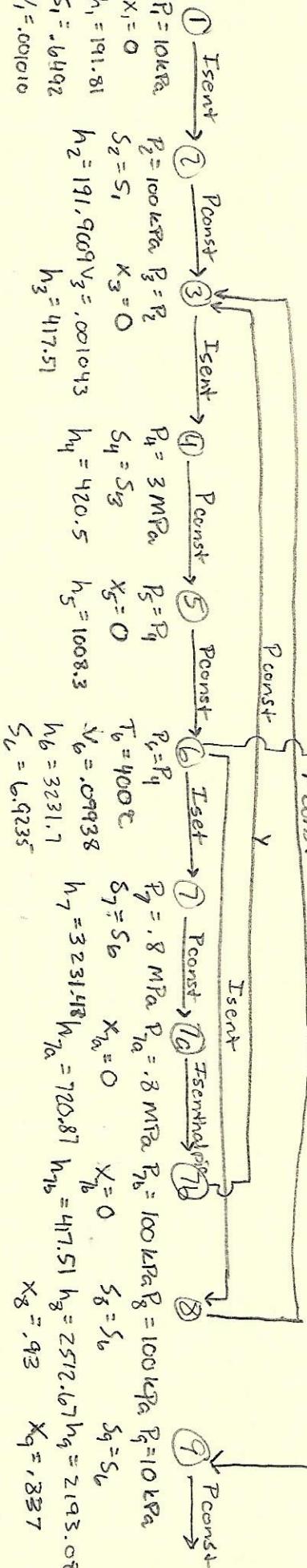
$$h, s = \frac{h_1 - h_2}{T_1 - T_2}$$

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Calculations

Test 2



$$h_2 = v_1 (P_2 - P_1) + h_1$$

$$h_2 = (.001010)(100 - 10) + 191.81 = 191.9009$$

$$h_4 = v_3 (P_4 - P_3) + h_3$$

$$h_4 = (.001013)(3000 - 100) + 417.51 = 420.5347$$

$$h_7 = v_6 (P_6 - P_7) + h_6$$

$$h_7 = (.00938)(3 - .8) + 3231.7 = 3231.4814$$

Mass Fractions:

$$\gamma = \frac{h_5 - h_4}{h_7 - h_{7a}} = \frac{1008.3 - 420.5}{3231.48 - 720.87} = .234$$

$$\chi = \frac{(h_3 - h_2) - \gamma(h_{7b} - h_2)}{(h_8 - h_7)} = \frac{(417.51 - 191.9009) - (.234)(417.51 - 191.9009)}{(2512.67 - 1008.3)} = .0745$$

$$1 - \gamma - \chi = .4915$$

Calculations Continued

$$W_{net} = [(3231.7 - 3231.48)(-234) + (3231.7 - 2512.67)(.0745) + (3231.7 - 2193.03)(-.6915)] - [(420.5 - 417.5) + (191.9009 - 191.81)(.6915)]$$

$$W_{net} = 768.76 \text{ kJ/kg}$$

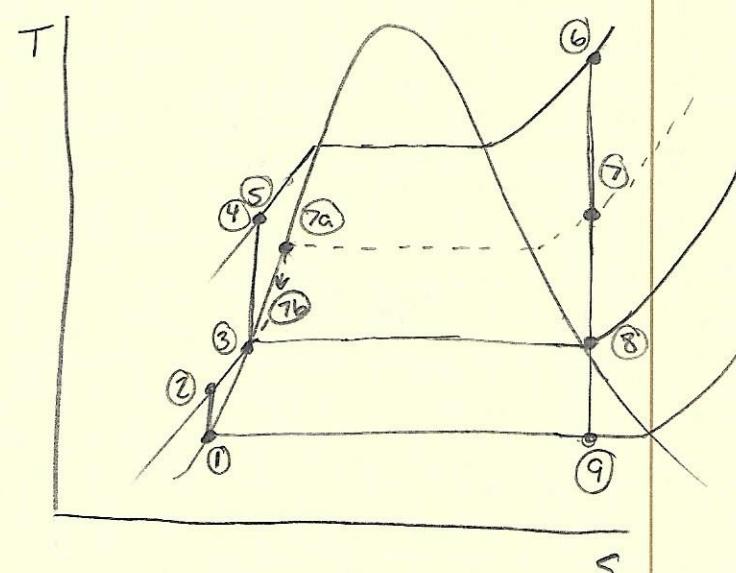
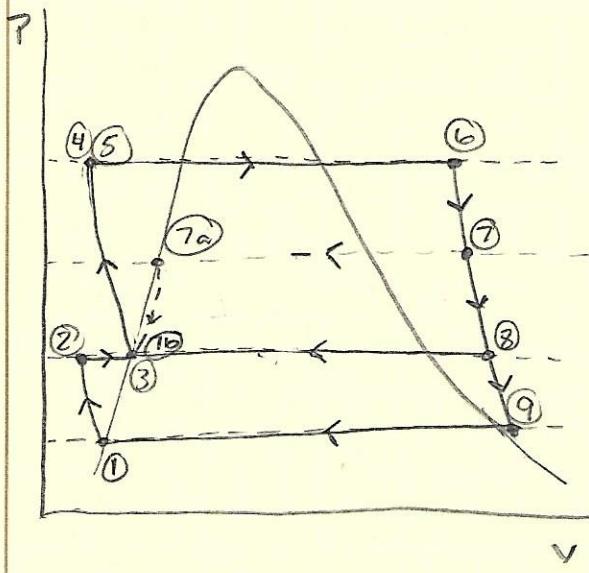
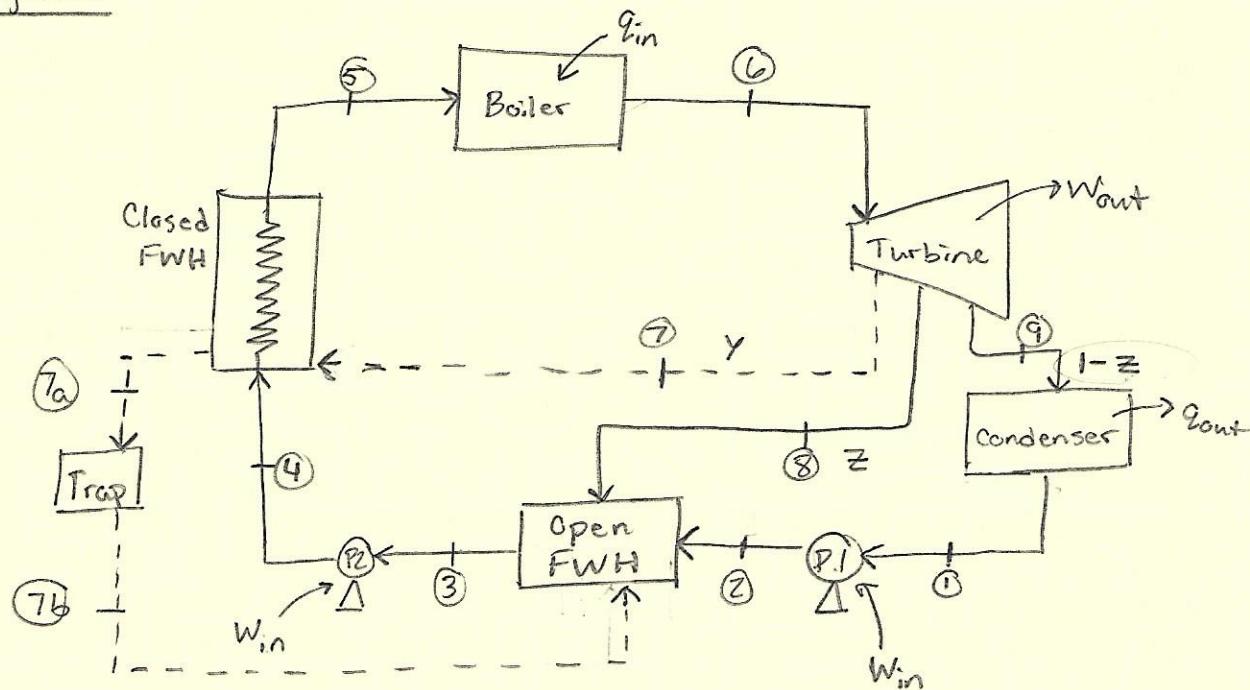
$$q_{in} = 3231.7 - 1008.3 = 2223.4 \text{ kJ/kg}$$

$$\eta_{TH} = .346$$

2. Purpose

To Determine the thermal efficiency, η_{TH} , and net work, w_{net} , for the steam power plant when the Extraction points 7, 7a, and 7b are not used due to maintenance.

Diagrams



----- = Not Included in thermal analysis

Source

Cengel & Boles. Thermodynamics - An Engineering Approach, 8th Edition, McGraw Hill, 2015

Design Considerations

- 1.) Water is pure
- 2.) Assume all pumps and turbines are Isentropic and Ideal
- 3.) No heat loss due to imperfections
- 4.) All points before pumps must be sat. Liquid
- 5.) Points 7, 7a, 7b are not used Eliminating use of closed FWH

Data and Variables P = Pressure T = Temp h = Enthalpy s = Entropy x = Quality v = specific volume z = Fraction of flow @ ⑧ \dot{m} = mass flowrate η_{TH} = Thermal Efficiency w = specific workMaterials

-Water

Procedure

1. Calculate individual States

- follow same procedure for question 1

- Do not use states 7, 7a, 7b
- States 4 and 5 become equal

2. Calculate z and $1-z$

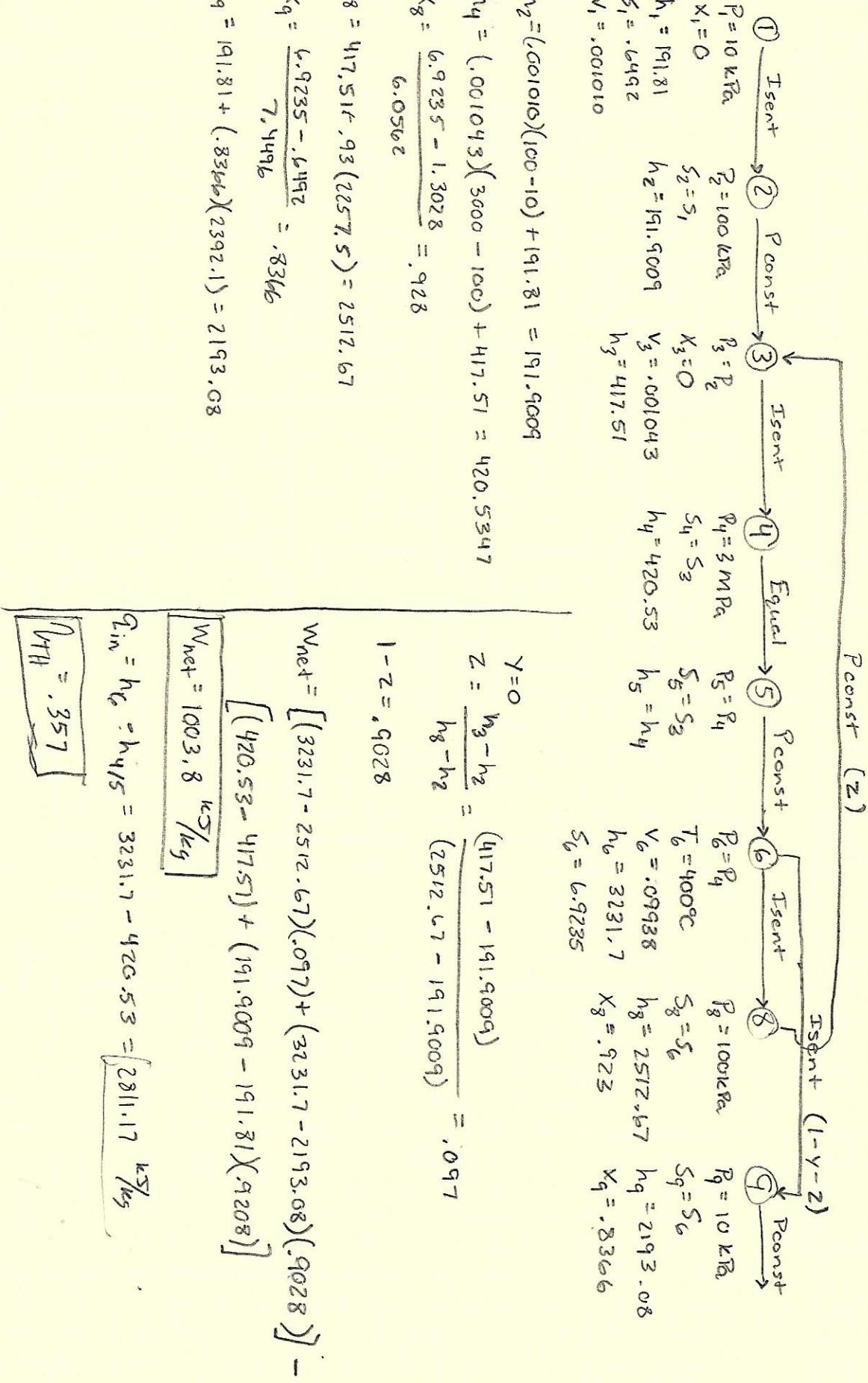
$$z = \frac{h_3 - h_2}{h_8 - h_2}$$

$$1-z$$

3. Calculate W_{net} and η_{TH}

$$W_{net} = W_{out} - W_{in} = [(h_6 - h_8)z + (h_6 - h_9)(1-z)] - [(h_4 - h_3) + (h_2 - h_1)(1-z)]$$

Calculations



FOR BOTH CASES 1 AND 2

Summary

Case	W_{net} (kJ/kg)	η_{TH}
1	768.76	.346
2	1003.8	.357

Analysis

The big difference between the two cases of the steam power plant was the net work produced by the cycle. Case 1 had a lower net work because we had to consider the closed FWH, which includes two additional states with different Enthalpies. When analyzed by the 2nd Law, the two different Enthalpies are what cause a lower net work. In Case 2 the closed FWH is not used due to the maintenance being done on the system. Since the closed FWH was not used, States 4 and 5 became identical causing no difference in enthalpies. It was discovered that the thermal efficiency was actually slightly higher when maintenance was being done and the closed FWH was not used.